

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,535	--	--	65,110	11,442	-16,281	609	110,791	2,406	0	87,107
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,078	-555	5,804	1,640	-1,209	--	5,928	1,925	7,653	9,252	60,036
Pentanes Plus	2,505	-555	--	6	1,432	--	-192	471	5,032	-1,923	7,031
Liquefied Petroleum Gases	16,573	--	5,804	1,634	-2,641	--	6,120	1,454	2,621	11,175	53,005
Ethane/Ethylene	5,515	--	--	10	-1,430	--	-582	--	1,759	2,918	5,025
Propane/Propylene	7,336	--	3,600	1,374	-1,018	--	3,735	--	345	7,212	26,494
Normal Butane/Butylene	2,236	--	2,230	120	-111	--	3,126	55	517	777	19,433
Isobutane/Isobutylene	1,486	--	-26	130	-82	--	-159	1,399	--	268	2,053
Other Liquids	--	28,116	--	314	-5,238	986	-222	23,391	868	141	60,081
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,117	--	77	-18,218	480	311	9,303	842	0	6,909
Hydrogen	--	--	--	--	--	1,117	--	1,117	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,117	--	18	-18,218	-608	329	8,139	841	0	6,880
Fuel Ethanol ⁶	--	26,253	--	--	-17,649	29	346	7,609	678	0	6,348
Renewable Fuels Except Fuel Ethanol	--	1,864	--	18	-569	-637	-17	530	163	0	532
Other Hydrocarbons	--	--	--	59	--	-30	-18	47	--	0	29
Unfinished Oils	--	--	--	--	-363	--	849	-1,362	9	141	13,527
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	237	13,343	506	-1,382	15,450	17	0	39,645
Reformulated	--	--	--	--	3,133	-1,582	-452	2,003	0	0	5,351
Conventional	--	-1	--	237	10,210	2,088	-930	13,447	17	0	34,294
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	72	137,319	790	6,918	144	-1,172	--	2,809	143,606	60,695
Finished Motor Gasoline	--	72	79,451	--	616	-536	-156	--	68	79,691	7,070
Reformulated	--	--	11,122	--	--	1,681	--	--	--	12,803	--
Conventional	--	72	68,329	--	616	-2,216	-156	--	68	66,889	7,070
Finished Aviation Gasoline	--	--	76	--	30	--	1	--	--	105	164
Kerosene-Type Jet Fuel	--	--	7,791	72	1,001	--	169	--	607	8,088	6,724
Kerosene	--	--	35	--	--	--	27	--	0	8	131
Distillate Fuel Oil	--	--	31,499	111	5,974	680	-62	--	100	38,226	30,921
15 ppm sulfur and under ⁷	--	--	31,560	66	5,881	680	-69	--	0	38,256	30,269
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	132	--	93	--	56	--	70	99	392
Greater than 500 ppm sulfur	--	--	-193	45	--	--	-49	--	30	-129	260
Residual Fuel Oil ⁸	--	--	1,676	17	-974	--	-139	--	784	74	1,314
Less than 0.31 percent sulfur	--	--	5	2	--	--	68	--	NA	NA	191
0.31 to 1.00 percent sulfur	--	--	176	6	--	--	-93	--	NA	NA	165
Greater than 1.00 percent sulfur	--	--	1,495	9	-942	--	-114	--	NA	NA	958
Petrochemical Feedstocks	--	--	1,089	72	-70	--	124	--	--	967	800
Naphtha for Petro. Feed. Use	--	--	831	33	-66	--	143	--	--	655	655
Other Oils for Petro. Feed. Use	--	--	258	39	-4	--	-19	--	--	312	145
Special Naphthas	--	--	58	33	71	--	24	--	--	138	109
Lubricants	--	--	260	187	221	--	14	--	193	461	621
Waxes	--	--	38	3	--	--	0	--	40	1	48
Petroleum Coke	--	--	5,553	50	--	--	-155	--	848	4,910	2,927
Marketable	--	--	4,004	50	--	--	-155	--	848	3,361	2,927
Catalyst	--	--	1,549	--	--	--	--	--	--	1,549	--
Asphalt and Road Oil	--	--	5,243	243	49	--	-1,037	--	169	6,403	9,753
Still Gas	--	--	4,082	--	--	--	--	--	--	4,082	--
Miscellaneous Products	--	--	468	2	--	--	18	--	1	451	113
Total	72,613	27,633	143,123	67,854	11,913	-15,151	5,143	136,107	13,737	152,999	267,919

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.